



Encana Corporation

Interim Supplemental Information
(unaudited)

For the period ended December 31, 2016

U.S. Dollars / U.S. Protocol

Supplemental Financial Information *(unaudited)*

Financial Results

(US\$ millions, except per share amounts)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Net Earnings (Loss)	(944)	(281)	317	(601)	(379)	(5,165)	(612)	(1,236)	(1,610)	(1,707)
Per share - Diluted ⁽¹⁾	(1.07)	(0.29)	0.37	(0.71)	(0.45)	(6.28)	(0.72)	(1.47)	(1.91)	(2.25)
Non-GAAP Operating Earnings (Loss) ^(2,3)	76	85	32	89	(130)	(61)	111	(24)	(167)	19
Per share - Diluted ⁽¹⁾	0.09	0.09	0.04	0.10	(0.15)	(0.07)	0.13	(0.03)	(0.20)	0.03
Non-GAAP Cash Flow ⁽⁴⁾	838	302	252	182	102	1,430	383	371	181	495
Per share - Diluted ⁽¹⁾	0.95	0.31	0.29	0.21	0.12	1.74	0.45	0.44	0.22	0.65
Effective Tax Rate using Canadian Statutory Rate	27.0%					26.4%				
Foreign Exchange Rates (US\$ per C\$1)										
Average	0.755	0.750	0.766	0.776	0.728	0.782	0.749	0.764	0.813	0.806
Period end	0.745	0.745	0.762	0.769	0.771	0.723	0.723	0.747	0.802	0.789
Non-GAAP Operating Earnings Summary										
Net Earnings (Loss)	(944)	(281)	317	(601)	(379)	(5,165)	(612)	(1,236)	(1,610)	(1,707)
Before-tax (Addition) Deduction:										
Unrealized gain (loss) on risk management	(614)	(149)	41	(451)	(55)	(331)	(90)	173	(278)	(136)
Impairments	(1,396)	-	-	(484)	(912)	(6,473)	(805)	(1,671)	(2,081)	(1,916)
Restructuring charges ⁽³⁾	(34)	(1)	(2)	-	(31)	(64)	(5)	(28)	(16)	(15)
Non-operating foreign exchange gain (loss)	135	(104)	(44)	(61)	344	(776)	(106)	(241)	128	(557)
Gain (loss) on divestitures	390	(3)	395	(2)	-	14	-	(2)	2	14
Gain on debt retirement	89	-	-	-	89	-	-	-	-	-
	(1,430)	(257)	390	(998)	(565)	(7,630)	(1,006)	(1,769)	(2,245)	(2,610)
Income tax	410	(109)	(105)	308	316	2,526	283	557	802	884
After-tax (Addition) Deduction	(1,020)	(366)	285	(690)	(249)	(5,104)	(723)	(1,212)	(1,443)	(1,726)
Non-GAAP Operating Earnings (Loss) ^(2,3)	76	85	32	89	(130)	(61)	111	(24)	(167)	19
Non-GAAP Cash Flow Summary										
Cash From (Used in) Operating Activities	625	199	186	83	157	1,681	448	453	298	482
(Add back) Deduct:										
Net change in other assets and liabilities	(26)	(11)	(6)	(5)	(4)	(11)	7	(18)	7	(7)
Net change in non-cash working capital	(187)	(92)	(60)	(94)	59	262	58	100	110	(6)
Current tax on sale of assets	-	-	-	-	-	-	-	-	-	-
Non-GAAP Cash Flow ⁽⁴⁾	838	302	252	182	102	1,430	383	371	181	495

⁽¹⁾ Net earnings (loss), non-GAAP operating earnings (loss) and non-GAAP cash flow per common share are calculated using the weighted average number of Encana common shares outstanding as follows:

(millions)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Weighted Average Common Shares Outstanding										
Basic	882.6	972.4	858.3	849.9	849.9	822.1	846.5	843.1	841.2	757.8
Diluted	882.6	972.4	858.3	849.9	849.9	822.1	846.5	843.1	841.2	757.8

⁽²⁾ Non-GAAP Operating Earnings (Loss) is a non-GAAP measure defined as net earnings (loss) excluding non-recurring or non-cash items that Management believes reduces the comparability of the Company's financial performance between periods. These items may include, but are not limited to, unrealized gains/losses on risk management, impairments, restructuring charges, non-operating foreign exchange gains/losses, gains/losses on divestitures and gains on debt retirement. Income taxes may include valuation allowances and the provision related to the pre-tax items listed, as well as income taxes related to divestitures and adjustments to normalize the effect of income taxes calculated using the estimated annual effective income tax rate.

⁽³⁾ In Q2 2015, organizational structure changes were formalized which resulted in a revision to the Q1 2015 Non-GAAP Operating Earnings to exclude restructuring charges incurred in the first quarter.

⁽⁴⁾ Non-GAAP Cash Flow is a non-GAAP measure defined as cash from operating activities excluding net change in other assets and liabilities, net change in non-cash working capital and current tax on sale of assets.

Financial Metrics

	2016	2015
	Year	Year
Debt to Adjusted Capitalization	23%	28%

The financial metric disclosed above is a non-GAAP measure monitored by Management as an indicator of the Company's overall financial strength. This non-GAAP measure is defined and calculated in the Non-GAAP Measures section of Encana's Management's Discussion and Analysis.

Supplemental Operating Information *(unaudited)*

Production Volumes

(average)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Natural Gas (MMcf/d)	1,383	1,276	1,326	1,418	1,516	1,635	1,571	1,547	1,568	1,857
Oil (Mbbbls/d)	73.7	66.4	69.1	78.9	80.5	87.0	90.6	91.9	86.2	79.2
NGLs - Plant Condensate (Mbbbls/d)	20.3	19.9	21.8	20.7	19.1	16.8	22.4	16.8	13.9	14.0
NGLs - Other (Mbbbls/d)	28.1	22.6	26.1	32.4	31.2	29.6	32.0	31.7	27.2	27.5
Oil & NGLs (Mbbbls/d)	122.1	108.9	117.0	132.0	130.8	133.4	145.0	140.4	127.3	120.7
Total (MBOE/d)	352.7	321.5	338.0	368.3	383.4	405.9	406.8	398.3	388.7	430.1

Production Volumes

(average)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Natural Gas (MMcf/d)										
Canadian Operations	966	905	924	971	1,066	971	1,001	876	881	1,128
USA Operations	417	371	402	447	450	664	570	671	687	729
	1,383	1,276	1,326	1,418	1,516	1,635	1,571	1,547	1,568	1,857
Oil (Mbbbls/d)										
Canadian Operations	2.0	0.4	1.0	3.3	3.2	5.6	4.0	5.3	6.5	6.6
USA Operations	71.7	66.0	68.1	75.6	77.3	81.4	86.6	86.6	79.7	72.6
	73.7	66.4	69.1	78.9	80.5	87.0	90.6	91.9	86.2	79.2
NGLs - Plant Condensate (Mbbbls/d)										
Canadian Operations	17.6	17.2	19.1	17.7	16.5	13.9	19.2	13.6	11.4	11.4
USA Operations	2.7	2.7	2.7	3.0	2.6	2.9	3.2	3.2	2.5	2.6
	20.3	19.9	21.8	20.7	19.1	16.8	22.4	16.8	13.9	14.0
NGLs - Other (Mbbbls/d)										
Canadian Operations	7.6	4.3	6.1	9.4	10.5	8.9	9.0	8.3	8.4	9.8
USA Operations	20.5	18.3	20.0	23.0	20.7	20.7	23.0	23.4	18.8	17.7
	28.1	22.6	26.1	32.4	31.2	29.6	32.0	31.7	27.2	27.5
NGLs - Total (Mbbbls/d)										
Canadian Operations	25.2	21.5	25.2	27.1	27.0	22.8	28.2	21.9	19.8	21.2
USA Operations	23.2	21.0	22.7	26.0	23.3	23.6	26.2	26.6	21.3	20.3
	48.4	42.5	47.9	53.1	50.3	46.4	54.4	48.5	41.1	41.5
Oil & NGLs (Mbbbls/d)										
Canadian Operations	27.2	21.9	26.2	30.4	30.2	28.4	32.2	27.2	26.3	27.8
USA Operations	94.9	87.0	90.8	101.6	100.6	105.0	112.8	113.2	101.0	92.9
	122.1	108.9	117.0	132.0	130.8	133.4	145.0	140.4	127.3	120.7
Total (MBOE/d)										
Canadian Operations	188.2	172.7	180.2	192.2	207.9	190.2	199.1	173.2	173.2	215.8
USA Operations	164.5	148.8	157.8	176.1	175.5	215.7	207.7	225.1	215.5	214.3
	352.7	321.5	338.0	368.3	383.4	405.9	406.8	398.3	388.7	430.1

Oil & NGLs Production Volumes

(average Mbbbls/d)	2016						2015					
	% of Total	Year	Q4	Q3	Q2	Q1	% of Total	Year	Q4	Q3	Q2	Q1
Oil	61	73.7	66.4	69.1	78.9	80.5	65	87.0	90.6	91.9	86.2	79.2
Plant Condensate	17	20.3	19.9	21.8	20.7	19.1	13	16.8	22.4	16.8	13.9	14.0
Butane	6	7.7	6.6	6.8	8.9	8.3	6	7.5	8.5	8.0	6.3	7.2
Propane	9	11.4	8.8	10.9	13.0	13.1	9	12.2	13.3	13.5	12.4	9.7
Ethane	7	9.0	7.2	8.4	10.5	9.8	7	9.9	10.2	10.2	8.5	10.6
	100	122.1	108.9	117.0	132.0	130.8	100	133.4	145.0	140.4	127.3	120.7

Supplemental Financial & Operating Information (unaudited)

Results of Operations

Revenues and Realized Gain (Loss) on Risk Management

(US\$ millions)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Canadian Operations										
Revenues, excluding Realized Gain (Loss) on Risk Management ⁽¹⁾										
Natural Gas	628	204	159	103	162	976	188	199	193	396
Oil	26	1	4	13	8	90	15	20	31	24
NGLs ⁽²⁾	298	83	81	80	54	243	75	55	60	53
	952	288	244	196	224	1,309	278	274	284	473
Realized Gain (Loss) on Risk Management										
Natural Gas	62	(19)	(12)	47	46	479	115	104	106	154
Oil	45	4	12	8	21	16	14	5	(5)	2
NGLs ⁽²⁾	-	-	-	-	-	-	-	-	-	-
	107	(15)	-	55	67	495	129	109	101	156
USA Operations										
Revenues, excluding Realized Gain (Loss) on Risk Management ⁽¹⁾										
Natural Gas	350	100	102	70	78	629	118	170	146	195
Oil	1,015	279	262	279	195	1,288	299	339	384	266
NGLs ⁽²⁾	126	38	33	33	22	124	33	32	30	29
	1,491	417	397	382	295	2,041	450	541	560	490
Realized Gain (Loss) on Risk Management										
Natural Gas	23	(8)	(4)	19	16	239	73	54	58	54
Oil	226	25	58	50	93	185	88	54	5	38
NGLs ⁽²⁾	-	-	-	-	-	-	-	-	-	-
	249	17	54	69	109	424	161	108	63	92

⁽¹⁾ Excludes other revenues with no associated production volumes.

⁽²⁾ Includes plant condensate.

Per-unit Results, Excluding the Impact of Realized Gain (Loss) on Risk Management ⁽¹⁾

(US\$/BOE)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Total - Canadian Operations										
Price	13.82	18.05	14.74	11.23	11.84	18.84	15.14	17.22	18.05	24.30
Production, mineral and other taxes	0.33	0.39	0.28	0.36	0.29	0.41	0.31	0.42	0.45	0.46
Transportation and processing	8.35	8.52	8.23	8.85	7.87	9.42	8.64	9.47	10.77	9.00
Operating	2.16	2.27	2.29	2.08	2.06	2.17	2.38	2.09	2.43	1.82
Netback	2.98	6.87	3.94	(0.06)	1.62	6.84	3.81	5.24	4.40	13.02
Total - USA Operations										
Price	24.78	30.50	27.36	23.89	18.42	25.93	23.55	26.13	28.61	25.34
Production, mineral and other taxes	1.27	1.50	1.05	1.48	1.07	1.47	1.31	1.52	1.53	1.50
Transportation and processing	4.33	3.42	2.96	4.56	6.12	7.37	6.57	7.52	7.34	8.02
Operating	6.44	7.09	6.37	5.34	7.06	6.55	6.18	6.63	7.46	5.91
Netback	12.74	18.49	16.98	12.51	4.17	10.54	9.49	10.46	12.28	9.91
Total Operations Netback										
Price	18.93	23.81	20.64	17.29	14.85	22.61	19.44	22.26	23.90	24.82
Production, mineral and other taxes	0.77	0.91	0.64	0.89	0.65	0.97	0.82	1.04	1.05	0.98
Transportation and processing	6.48	6.16	5.77	6.80	7.07	8.33	7.58	8.38	8.87	8.50
Operating	4.16	4.50	4.19	3.63	4.35	4.50	4.32	4.66	5.22	3.85
Netback	7.52	12.24	10.04	5.97	2.78	8.81	6.72	8.18	8.76	11.49

⁽¹⁾ The Netbacks disclosed above have been calculated using financial information prepared in accordance with U.S. GAAP and U.S. protocol, which do not meet the requirements outlined in National Instrument 51-101, and are therefore considered a non-GAAP measure. For additional information regarding non-GAAP measures, including Netback reconciliations, see the Company's website.

Other Per-Unit Results

(US\$/BOE)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Operating Expense	4.16	4.50	4.19	3.63	4.35	4.50	4.32	4.66	5.22	3.85
Operating Expense, Excluding Long-Term Incentive Costs	3.87	4.07	3.75	3.36	4.31	4.54	4.34	4.80	5.16	3.89
Administrative Expense	2.40	2.63	2.94	1.82	2.27	1.86	1.55	1.68	2.37	1.86
Administrative Expense, Excluding Long-Term Incentive and Restructuring Costs	1.47	1.63	1.80	1.27	1.23	1.50	1.44	1.27	1.81	1.50

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics

Per-unit Prices, Excluding the Impact of Realized Gain (Loss) on Risk Management

(US\$)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Natural Gas Price (\$/Mcf)										
Canadian Operations	1.77	2.44	1.87	1.18	1.66	2.75	2.04	2.48	2.39	3.89
USA Operations	2.29	2.93	2.78	1.74	1.88	2.60	2.29	2.75	2.33	2.97
Total Operations	1.93	2.58	2.15	1.35	1.73	2.69	2.13	2.60	2.37	3.53
Oil Price (\$/bbl)										
Canadian Operations	36.32	44.04	37.36	41.73	29.58	43.90	38.50	41.32	53.26	40.01
USA Operations	38.67	45.92	41.76	40.61	27.77	43.31	37.44	42.47	53.14	40.58
Total Operations	38.61	45.91	41.70	40.65	27.84	43.35	37.48	42.40	53.15	40.53
NGLs - Plant Condensate Price (\$/bbl)										
Canadian Operations	40.97	46.41	40.16	44.60	32.32	43.26	38.82	41.19	54.53	42.01
USA Operations	32.48	38.88	35.83	32.16	22.45	37.39	35.43	36.02	41.72	37.43
Total Operations	39.84	45.39	39.63	42.82	31.00	42.26	38.34	40.22	52.28	41.14
NGLs - Other Price (\$/bbl)										
Canadian Operations	12.13	21.65	20.41	9.42	5.74	7.13	7.74	3.49	5.25	11.28
USA Operations	12.53	17.26	13.11	11.46	8.93	11.20	10.20	10.48	12.09	12.53
Total Operations	12.42	18.10	14.80	10.87	7.86	9.98	9.51	8.66	9.99	12.08
Total NGLs Price (\$/bbl)										
Canadian Operations	32.32	41.44	35.39	32.38	22.02	29.21	28.89	26.93	33.74	27.76
USA Operations	14.86	20.03	15.79	13.82	10.41	14.37	13.26	13.52	15.48	15.80
Total Operations	23.94	30.87	26.09	23.29	16.63	21.66	21.36	19.57	24.28	21.92
Oil & NGLs Price (\$/bbl)										
Canadian Operations	32.61	41.48	35.47	33.40	22.82	32.10	30.08	29.75	38.57	30.65
USA Operations	32.84	39.67	35.26	33.76	23.74	36.80	31.81	35.66	45.21	35.18
Total Operations	32.79	40.04	35.31	33.67	23.53	35.80	31.43	34.52	43.83	34.13
Total Price (\$/BOE)										
Canadian Operations	13.82	18.05	14.74	11.23	11.84	18.84	15.14	17.22	18.05	24.30
USA Operations	24.78	30.50	27.36	23.89	18.42	25.93	23.55	26.13	28.61	25.34
Total Operations	18.93	23.81	20.64	17.29	14.85	22.61	19.44	22.26	23.90	24.82

Impact of Realized Gain (Loss) on Risk Management

(US\$)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Natural Gas (\$/Mcf)										
Canadian Operations	0.18	(0.22)	(0.14)	0.53	0.48	1.35	1.25	1.28	1.32	1.52
USA Operations	0.15	(0.25)	(0.11)	0.47	0.39	0.99	1.39	0.88	0.93	0.82
Total Operations	0.17	(0.23)	(0.13)	0.51	0.45	1.20	1.30	1.11	1.15	1.25
Oil (\$/bbl)										
Canadian Operations ⁽¹⁾	62.45	123.11	132.29	25.04	72.40	7.90	38.76	10.65	(8.93)	3.31
USA Operations	8.64	4.25	9.32	7.26	13.17	6.22	11.07	6.76	0.66	5.85
Total Operations	10.07	4.87	11.09	8.00	15.54	6.33	12.29	6.98	(0.07)	5.64
NGLs - Other (\$/bbl)										
Canadian Operations	-	-	-	-	-	-	-	-	-	-
USA Operations	(0.09)	(0.30)	(0.23)	0.11	-	-	-	-	-	-
Total Operations	(0.07)	(0.24)	(0.18)	0.08	-	-	-	-	-	-
Total NGLs (\$/bbl)										
Canadian Operations	-	-	-	-	-	-	-	-	-	-
USA Operations	(0.08)	(0.26)	(0.20)	0.10	-	-	-	-	-	-
Total Operations	(0.04)	(0.13)	(0.10)	0.05	-	-	-	-	-	-
Oil & NGLs (\$/bbl)										
Canadian Operations	4.51	1.97	5.03	2.72	7.70	1.56	4.80	2.09	(2.21)	0.78
USA Operations	6.50	3.16	6.94	5.43	10.11	4.83	8.50	5.17	0.52	4.58
Total Operations	6.06	2.92	6.51	4.80	9.56	4.13	7.68	4.57	(0.05)	3.70
Total (\$/BOE)										
Canadian Operations	1.55	(0.93)	-	3.12	3.56	7.13	7.05	6.82	6.39	8.04
USA Operations	4.13	1.23	3.72	4.32	6.79	5.39	8.43	5.21	3.22	4.78
Total Operations	2.76	0.07	1.74	3.69	5.04	6.20	7.75	5.91	4.63	6.42

⁽¹⁾ Calculated using the realized gain/loss on risk management divided by the discrete oil volumes, not total liquids volumes hedged under the risk management program, which include condensate volumes.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics

Per-unit Results, Including the Impact of Realized Gain (Loss) on Risk Management

(US\$)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Natural Gas Price (\$/Mcf)										
Canadian Operations	1.95	2.22	1.73	1.71	2.14	4.10	3.29	3.76	3.71	5.41
USA Operations	2.44	2.68	2.67	2.21	2.27	3.59	3.68	3.63	3.26	3.79
Total Operations	2.10	2.35	2.02	1.86	2.18	3.89	3.43	3.71	3.52	4.78
Oil Price (\$/bbl)										
Canadian Operations	98.77	167.15	169.65	66.77	101.98	51.80	77.26	51.97	44.33	43.32
USA Operations	47.31	50.17	51.08	47.87	40.94	49.53	48.51	49.23	53.80	46.43
Total Operations	48.68	50.78	52.79	48.65	43.38	49.68	49.77	49.38	53.08	46.17
NGLs - Plant Condensate Price (\$/bbl)										
Canadian Operations	40.97	46.41	40.16	44.60	32.32	43.26	38.82	41.19	54.53	42.01
USA Operations	32.48	38.88	35.83	32.16	22.45	37.39	35.43	36.02	41.72	37.43
Total Operations	39.84	45.39	39.63	42.82	31.00	42.26	38.34	40.22	52.28	41.14
NGLs - Other Price (\$/bbl)										
Canadian Operations	12.13	21.65	20.41	9.42	5.74	7.13	7.74	3.49	5.25	11.28
USA Operations	12.44	16.96	12.88	11.57	8.93	11.20	10.20	10.48	12.09	12.53
Total Operations	12.35	17.86	14.62	10.95	7.86	9.98	9.51	8.66	9.99	12.08
NGLs Price (\$/bbl)										
Canadian Operations	32.32	41.44	35.39	32.38	22.02	29.21	28.89	26.93	33.74	27.76
USA Operations	14.78	19.77	15.59	13.92	10.41	14.37	13.26	13.52	15.48	15.80
Total Operations	23.90	30.74	25.99	23.34	16.63	21.66	21.36	19.57	24.28	21.92
Oil & NGLs Price (\$/bbl)										
Canadian Operations	37.12	43.45	40.50	36.12	30.52	33.66	34.88	31.84	36.36	31.43
USA Operations	39.34	42.83	42.20	39.19	33.85	41.63	40.31	40.83	45.73	39.76
Total Operations	38.85	42.96	41.82	38.47	33.09	39.93	39.11	39.09	43.78	37.83
Total Price (\$/BOE)										
Canadian Operations	15.37	17.12	14.74	14.35	15.40	25.97	22.19	24.04	24.44	32.34
USA Operations	28.91	31.73	31.08	28.21	25.21	31.32	31.98	31.34	31.83	30.12
Total Operations	21.69	23.88	22.38	20.98	19.89	28.81	27.19	28.17	28.53	31.24
Total Netback (\$/BOE)										
Canadian Operations	4.53	5.94	3.94	3.06	5.18	13.97	10.86	12.06	10.79	21.06
USA Operations	16.87	19.72	20.70	16.83	10.96	15.93	17.92	15.67	15.50	14.69
Total Operations	10.28	12.31	11.78	9.66	7.82	15.01	14.47	14.09	13.39	17.91

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play

(average)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Natural Gas Production (MMcf/d)										
Canadian Operations										
Montney ⁽¹⁾	735	667	669	781	826	723	778	711	685	717
Duvernay	54	51	61	57	48	27	48	26	17	16
Other Upstream Operations ⁽²⁾	177	187	194	133	192	221	175	139	179	395
Total Canadian Operations	966	905	924	971	1,066	971	1,001	876	881	1,128
USA Operations										
Eagle Ford	48	48	50	50	46	44	57	48	36	36
Permian	50	53	50	52	46	44	49	54	38	34
Other Upstream Operations ⁽²⁾	319	270	302	345	358	576	464	569	613	659
Total USA Operations	417	371	402	447	450	664	570	671	687	729
Natural Gas Production (MMcf/d)										
Total Core Assets	887	819	830	940	966	838	932	839	776	803
% of Total Encana	64%	64%	63%	66%	64%	51%	59%	54%	49%	43%
Oil Production (Mbbbls/d)										
Canadian Operations										
Montney ⁽¹⁾	1.9	0.3	0.9	3.2	3.1	4.7	3.6	4.4	5.7	5.0
Duvernay	-	-	-	-	-	0.3	0.3	0.7	-	0.4
Other Upstream Operations ⁽²⁾	0.1	0.1	0.1	0.1	0.1	0.6	0.1	0.2	0.8	1.2
Total Canadian Operations	2.0	0.4	1.0	3.3	3.2	5.6	4.0	5.3	6.5	6.6
USA Operations										
Eagle Ford	32.4	30.3	30.3	33.5	35.6	37.0	41.9	39.3	35.1	31.7
Permian	29.8	30.6	30.5	30.5	27.8	24.5	28.6	26.5	22.3	20.4
Other Upstream Operations ⁽²⁾	9.5	5.1	7.3	11.6	13.9	19.9	16.1	20.8	22.3	20.5
Total USA Operations	71.7	66.0	68.1	75.6	77.3	81.4	86.6	86.6	79.7	72.6
Oil Production (Mbbbls/d)										
Total Core Assets	64.1	61.2	61.7	67.2	66.5	66.5	74.4	70.9	63.1	57.5
% of Total Encana	87%	92%	89%	85%	83%	76%	82%	77%	73%	73%

⁽¹⁾ Production volumes associated with the Gordondale assets were included in Montney until the divestiture of these assets on July 28, 2016.

⁽²⁾ Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland and natural gas volumes in Horn River and Deep Panuke; USA Other Upstream Operations primarily includes the DJ Basin, San Juan, Tuscaloosa Marine Shale ("TMS") and Piceance, as well as Haynesville natural gas volumes in 2015.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

(average)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
NGLs - Plant Condensate Production (Mbbbls/d)										
Canadian Operations										
Montney ⁽¹⁾	10.4	10.3	11.3	10.0	10.0	9.4	11.2	9.5	8.3	8.8
Duvernay	7.1	6.8	7.8	7.5	6.4	4.3	7.7	4.0	2.9	2.3
Other Upstream Operations ⁽²⁾	0.1	0.1	-	0.2	0.1	0.2	0.3	0.1	0.2	0.3
Total Canadian Operations	17.6	17.2	19.1	17.7	16.5	13.9	19.2	13.6	11.4	11.4
USA Operations										
Eagle Ford	0.6	0.7	0.7	0.7	0.4	0.5	0.6	0.7	0.2	0.2
Permian	1.1	1.4	1.1	1.0	0.9	0.9	1.1	1.1	0.9	0.8
Other Upstream Operations ⁽²⁾	1.0	0.6	0.9	1.3	1.3	1.5	1.5	1.4	1.4	1.6
Total USA Operations	2.7	2.7	2.7	3.0	2.6	2.9	3.2	3.2	2.5	2.6
NGLs - Plant Condensate Production (Mbbbls/d)										
Total Core Assets	19.2	19.2	20.9	19.2	17.7	15.1	20.6	15.3	12.3	12.1
% of Total Encana	95%	96%	96%	93%	93%	90%	92%	91%	88%	86%
NGLs - Other Production (Mbbbls/d)										
Canadian Operations										
Montney ⁽¹⁾	6.2	3.4	4.4	7.9	9.2	8.4	8.4	7.9	7.6	9.5
Duvernay	1.2	0.8	1.3	1.3	1.2	0.2	0.5	0.2	0.1	0.1
Other Upstream Operations ⁽²⁾	0.2	0.1	0.4	0.2	0.1	0.3	0.1	0.2	0.7	0.2
Total Canadian Operations	7.6	4.3	6.1	9.4	10.5	8.9	9.0	8.3	8.4	9.8
USA Operations										
Eagle Ford	6.6	6.7	6.7	6.8	5.9	5.3	6.6	6.0	4.5	4.1
Permian	8.9	9.3	9.5	9.3	7.6	7.4	8.7	9.1	6.3	5.5
Other Upstream Operations ⁽²⁾	5.0	2.3	3.8	6.9	7.2	8.0	7.7	8.3	8.0	8.1
Total USA Operations	20.5	18.3	20.0	23.0	20.7	20.7	23.0	23.4	18.8	17.7
NGLs - Other Production (Mbbbls/d)										
Total Core Assets	22.9	20.2	21.9	25.3	23.9	21.3	24.2	23.2	18.5	19.2
% of Total Encana	81%	89%	84%	78%	77%	72%	76%	73%	68%	70%

⁽¹⁾ Production volumes associated with the Gordondale assets were included in Montney until the divestiture of these assets on July 28, 2016.

⁽²⁾ Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland; USA Other Upstream Operations primarily includes the DJ Basin, San Juan, Piceance and TMS.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

(average)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
NGLs Production (Mbbbls/d)										
Canadian Operations										
Montney ⁽¹⁾	16.6	13.7	15.7	17.9	19.2	17.8	19.6	17.4	15.9	18.3
Duvernay	8.3	7.6	9.1	8.8	7.6	4.5	8.2	4.2	3.0	2.4
Other Upstream Operations ⁽²⁾	0.3	0.2	0.4	0.4	0.2	0.5	0.4	0.3	0.9	0.5
Total Canadian Operations	25.2	21.5	25.2	27.1	27.0	22.8	28.2	21.9	19.8	21.2
USA Operations										
Eagle Ford	7.2	7.4	7.4	7.5	6.3	5.8	7.2	6.7	4.7	4.3
Permian	10.0	10.7	10.6	10.3	8.5	8.3	9.8	10.2	7.2	6.3
Other Upstream Operations ⁽²⁾	6.0	2.9	4.7	8.2	8.5	9.5	9.2	9.7	9.4	9.7
Total USA Operations	23.2	21.0	22.7	26.0	23.3	23.6	26.2	26.6	21.3	20.3
NGLs Production (Mbbbls/d)										
Total Core Assets	42.1	39.4	42.8	44.5	41.6	36.4	44.8	38.5	30.8	31.3
% of Total Encana	87%	93%	89%	84%	83%	78%	82%	79%	75%	75%
Oil & NGLs Production (Mbbbls/d)										
Canadian Operations										
Montney ⁽¹⁾	18.5	14.0	16.6	21.1	22.3	22.5	23.2	21.8	21.6	23.3
Duvernay	8.3	7.6	9.1	8.8	7.6	4.8	8.5	4.9	3.0	2.8
Other Upstream Operations ⁽²⁾	0.4	0.3	0.5	0.5	0.3	1.1	0.5	0.5	1.7	1.7
Total Canadian Operations	27.2	21.9	26.2	30.4	30.2	28.4	32.2	27.2	26.3	27.8
USA Operations										
Eagle Ford	39.6	37.7	37.7	41.0	41.9	42.8	49.1	46.0	39.8	36.0
Permian	39.8	41.3	41.1	40.8	36.3	32.8	38.4	36.7	29.5	26.7
Other Upstream Operations ⁽²⁾	15.5	8.0	12.0	19.8	22.4	29.4	25.3	30.5	31.7	30.2
Total USA Operations	94.9	87.0	90.8	101.6	100.6	105.0	112.8	113.2	101.0	92.9
Oil & NGLs Production (Mbbbls/d)										
Total Core Assets	106.2	100.6	104.5	111.7	108.1	102.9	119.2	109.4	93.9	88.8
% of Total Encana	87%	92%	89%	85%	83%	77%	82%	78%	74%	74%

⁽¹⁾ Production volumes associated with the Gordondale assets were included in Montney until the divestiture of these assets on July 28, 2016.

⁽²⁾ Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland; USA Other Upstream Operations primarily includes the DJ Basin, San Juan, Piceance and TMS.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

(average)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Total Production (MBOE/d)										
Canadian Operations										
Montney ⁽¹⁾	141.0	125.1	128.1	151.2	159.9	143.1	152.9	140.4	135.9	143.1
Duvernay	17.3	16.2	19.2	18.3	15.6	9.3	16.4	9.2	5.8	5.5
Other Upstream Operations ⁽²⁾	29.9	31.4	32.9	22.7	32.4	37.8	29.8	23.6	31.5	67.2
Total Canadian Operations	188.2	172.7	180.2	192.2	207.9	190.2	199.1	173.2	173.2	215.8
USA Operations										
Eagle Ford	47.6	45.6	46.0	49.4	49.6	50.1	58.6	54.0	45.8	42.0
Permian	48.3	50.2	49.5	49.4	44.0	40.1	46.5	45.7	35.8	32.3
Other Upstream Operations ⁽²⁾	68.6	53.0	62.3	77.3	81.9	125.5	102.6	125.4	133.9	140.0
Total USA Operations	164.5	148.8	157.8	176.1	175.5	215.7	207.7	225.1	215.5	214.3
Total Production (MBOE/d)										
Total Core Assets	254.2	237.1	242.8	268.3	269.1	242.6	274.4	249.3	223.3	222.9
% of Total Encana	72%	74%	72%	73%	70%	60%	67%	63%	57%	52%

(US\$ millions)	2016					2015				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Capital Expenditures										
Canadian Operations										
Montney	141	47	31	27	36	159	15	17	48	79
Duvernay	113	33	26	27	27	205	20	58	57	70
Other Upstream Operations ⁽³⁾	2	3	(1)	-	-	16	4	1	9	2
Total Canadian Operations	256	83	56	54	63	380	39	76	114	151
USA Operations										
Eagle Ford	211	56	41	38	76	570	56	142	175	197
Permian	629	211	102	112	204	916	155	219	325	217
Other Upstream Operations ⁽³⁾	33	1	6	9	17	361	31	33	128	169
Total USA Operations	873	268	149	159	297	1,847	242	394	628	583
Market Optimization	1	-	1	-	-	1	-	1	-	-
Corporate & Other	2	2	(1)	2	(1)	4	(1)	2	1	2
Capital Investment	1,132	353	205	215	359	2,232	280	473	743	736
Net Acquisitions & (Divestitures)	(1,052)	(8)	(1,040)	1	(5)	(1,838)	(761)	(99)	(140)	(838)
Net Capital Investment	80	345	(835)	216	354	394	(481)	374	603	(102)
Capital Expenditures										
Total Core Assets	1,094	347	200	204	343	1,850	246	436	605	563
% of Total Encana	97%	98%	98%	95%	96%	83%	88%	92%	81%	76%

⁽¹⁾ Production volumes associated with the Gordondale assets were included in Montney until the divestiture of these assets on July 28, 2016.

⁽²⁾ Other Upstream Operations includes total production volumes in plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland, Horn River and Deep Panuke; USA Other Upstream Operations primarily includes the DJ Basin, Piceance, San Juan and TMS, as well as Haynesville in 2015.

⁽³⁾ Other Upstream Operations includes capital investment in plays that are not part of the Company's current strategic focus. Canadian Other Upstream Operations primarily includes Wheatland, Deep Panuke and Horn River in 2015; USA Other Upstream Operations primarily includes Piceance and TMS, as well as the DJ Basin, San Juan and Haynesville in 2015.