

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Encana Corporation					
Reporting Year	From	2018-01-01	To:	2018-12-31	Date submitted	2019-05-30
Reporting Entity ESTMA Identification Number	E527595		<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report			
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	Cutbank Ridge Partnership E982221					
Not Substituted						
Attestation by Reporting Entity						
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>						
Full Name of Director or Officer of Reporting Entity	Corey Code				Date	2019-05-30
Position Title	Executive Vice-President & Chief Financial Officer					

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Subsidiary Reporting Entities (if necessary)	Cutbank Ridge Partnership E982221				

Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Province of British Columbia		2,640,000	24,180,000	14,430,000		-		1,250,000	42,500,000	British Columbia Safety Authority, BC Transportation Financing Authority, Minister of Finance Province of BC, Ministry of Transportation and Infrastructure of BC
Canada	Province of Alberta		1,200,000	21,730,000	5,280,000		16,500,000		-	44,710,000	1) Alberta Boilers Safety Association, Alberta Energy Regulator, Alberta Municipal Affairs, Alberta Petroleum Marketing Commission, Government of Alberta, Province of Alberta 2) Royalties include in-kind payments made to the Alberta Petroleum Marketing Commission and are valued using the prevailing commodity prices at the time of transfer.
Canada	County of Grande Prairie		3,850,000	-	400,000		-		-	4,250,000	
Canada	Municipal District of Greenview		2,720,000	-	-		-		-	2,720,000	
Canada	Canada Nova Scotia Offshore Petroleum Board		-	-	1,610,000		-		-	1,610,000	
Canada	Northern Rockies Regional Municipality		1,390,000	-	-		-		-	1,390,000	
Canada	Federal Government of Canada		740,000	210,000	200,000		-		-	1,150,000	Receiver General for Canada
Canada	Tsuu'tina Nation		-	230,000	700,000		-		-	930,000	Receiver General for Canada
Canada	Siksika Nation		380,000	-	-		-		-	380,000	Siksika Nation, Siksika Resource Management
Canada	Horse Lake First Nation		-	160,000	-		-		-	160,000	
Canada	Clearwater County		140,000	-	-		-		-	140,000	
Canada	Wheatland County		130,000	-	-		-		-	130,000	
Canada	Vulcan County		110,000	-	-		-		-	110,000	
United States of America	State of Texas		140,820,000	2,260,000	730,000					143,810,000	Evergreen Underground Water Conservation District, Texas Commission on Environmental Quality, Texas Comptroller of Public Accounts, Texas Department of Transportation, Texas General Land Office, University Lands
United States of America	U.S. Federal Government		1,600,000	11,350,000	380,000					13,330,000	Bureau of Indian Affairs, Bureau of Land Management, Internal Revenue Service U.S. Treasury, Office of Mineral Resources, U.S. Department of Transportation, Office of Natural Resources
United States of America	State of New Mexico		7,580,000	2,000,000						9,580,000	New Mexico State Taxation & Revenue Department
United States of America	Karnes County		5,000,000							5,000,000	Karnes City Independent School District, Karnes County Tax Office
United States of America	Martin County		2,670,000							2,670,000	Martin County Appraisal District, Martin County Tax Assessor
United States of America	Midland County		1,840,000							1,840,000	Midland Central Appraisal District
United States of America	Upton County		1,270,000							1,270,000	Upton County Appraisal District
United States of America	Howard County		1,240,000							1,240,000	Howard County Tax Office
United States of America	Glasscock County		1,060,000							1,060,000	Glasscock County Tax Collector
United States of America	Fremont County		950,000							950,000	Fremont County Treasurer
United States of America	Rio Blanco County		760,000							760,000	Rio Blanco County Treasurer
United States of America	State of Colorado		560,000							560,000	Colorado Department of Revenue
United States of America	Shoshone and Arapaho Tribes		550,000							550,000	
United States of America	State of Wyoming		400,000							400,000	State of Wyoming, Wyoming Oil & Gas Conservation Commission, Wyoming Secretary of State
United States of America	Harris County		270,000							270,000	Harris County Tax Assessor, Galena Park Independent School District, Sheldon Independent School District, Aldine Independent School District
United States of America	Garfield County		120,000							120,000	Garfield County Treasurer
			179,990,000	62,120,000	23,730,000	-	16,500,000	-	1,250,000	283,590,000	

Additional Notes: - Payments are disclosed in U.S. dollars. Canada Payments were converted using a weighted average exchange rate during the period. The weighted average exchange of these rates for the reporting period was CAD/USD \$0.7719.

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Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Montney	6,500,000	46,260,000	15,400,000		16,500,000		940,000	85,600,000	Royalties include in-kind payments made to the Alberta Petroleum Marketing Commission and are valued using the prevailing commodity prices at the time of transfer.
Canada	Duvernay	2,860,000	6,140,000	1,420,000		-		-	10,420,000	
Canada	Wheatland	620,000	60,000	2,860,000		-		-	3,540,000	
Canada	Horn River	1,380,000	200,000	1,120,000		-		310,000	3,010,000	
Canada	Corporation Taxes	1,940,000	-	-		-		-	1,940,000	
Canada	Deep Panuke	-	210,000	1,620,000		-		-	1,830,000	
Canada	Other	-	-	200,000		-		-	200,000	
Canada	Bighorn	-	(6,360,000)	-		-		-	(6,360,000)	Royalties include credits received as a result of prior period adjustments. Total reported royalties to the Province of BC payee was a net payment, however, the allocation of these net payments to the projects resulted in a net credit amount for the Bighorn project.
United States of America	Permian	104,450,000	1,410,000	460,000				-	106,320,000	
United States of America	Eagle Ford	49,490,000	860,000	270,000					50,620,000	
United States of America	San Juan	7,580,000	12,330,000	200,000					20,110,000	
United States of America	Wind River	1,920,000	930,000	170,000					3,020,000	
United States of America	Corporation Taxes	1,810,000							1,810,000	
United States of America	Piceance	1,200,000	80,000	10,000					1,290,000	
United States of America	TMS	240,000							240,000	
		179,990,000	62,120,000	23,730,000	-	16,500,000	-	1,250,000	283,590,000	

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