



FINAL

Interim Supplemental Information
(unaudited)
For the period ended June 30, 2006

EnCana Corporation

U.S. DOLLAR / U.S. PROTOCOL

SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)

Financial Statistics

(\$ millions, except per share amounts)

	2006			2005				
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2	Q1
TOTAL CONSOLIDATED								
Cash Flow	3,506	1,815	1,691	7,426	2,510	1,931	1,572	1,413
Per share - Basic	4.18	2.19	1.99	8.55	2.94	2.26	1.80	1.58
- Diluted	4.10	2.15	1.96	8.35	2.88	2.20	1.76	1.55
Net Earnings (Loss)	3,631	2,157	1,474	3,426	2,366	266	839	(45)
Per share - Basic	4.33	2.60	1.74	3.95	2.77	0.31	0.96	(0.05)
- Diluted	4.24	2.55	1.70	3.85	2.71	0.30	0.94	(0.05)
Operating Earnings ⁽¹⁾	1,518	824	694	3,241	1,271	704	655	611
Per share - Diluted	1.77	0.98	0.80	3.64	1.46	0.80	0.73	0.67
CONTINUING OPERATIONS								
Cash Flow from Continuing Operations	3,418	1,839	1,579	6,962	2,390	1,823	1,502	1,247
Net Earnings (Loss) from Continuing Operations	3,065	1,593	1,472	2,829	1,869	348	774	(162)
Per share - Basic	3.65	1.92	1.74	3.26	2.19	0.41	0.89	(0.18)
- Diluted	3.58	1.88	1.70	3.18	2.14	0.40	0.87	(0.18)
Operating Earnings - Continuing Operations ⁽²⁾	1,501	841	660	3,048	1,229	733	611	475
Effective Tax Rates using								
Net Earnings	23.0%			30.8%				
Operating Earnings, excluding dispositions	35.6%			33.0%				
Canadian Statutory Rate	34.8%			37.9%				
Foreign Exchange Rates (US\$ per C\$1)								
Average	0.879	0.892	0.866	0.825	0.852	0.833	0.804	0.815
Period end	0.897	0.897	0.857	0.858	0.858	0.861	0.816	0.827

⁽¹⁾ Operating Earnings is a non-GAAP measure defined as Net Earnings excluding the after-tax gain/loss on discontinuance, after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated debt issued in Canada and the effect of the reduction in income tax rates.

⁽²⁾ Operating Earnings - Continuing Operations is a non-GAAP measure defined as Net Earnings from Continuing Operations excluding the after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated debt issued in Canada and the effect of the reduction in income tax rates.

Common Share Information	2006			2005				
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2	Q1
Common Shares Outstanding (millions)								
Period end	815.8	815.8	836.2	854.9	854.9	853.8	860.2	881.7
Average - Basic	838.7	829.6	847.9	868.3	854.4	855.1	872.0	891.8
Average - Diluted	855.4	845.1	864.8	889.2	872.5	875.8	891.9	909.0
Price Range (\$ per share)								
TSX - C\$								
High	59.38	59.38	57.10	69.64	69.64	68.70	51.27	44.28
Low	44.96	49.51	44.96	32.55	50.04	47.72	39.05	32.55
Close	58.78	58.78	54.50	52.56	52.56	67.85	48.33	42.72
NYSE - US\$								
High	53.31	53.31	50.50	59.82	59.82	58.49	41.56	36.45
Low	39.54	44.02	39.54	26.45	42.00	39.26	31.31	26.45
Close	52.64	52.64	46.73	45.16	45.16	58.31	39.59	35.21
Share Volume Traded (millions)	920.4	392.0	528.4	1,619.6	552.8	388.9	327.3	350.6
Share Value Traded (US\$ millions weekly average)	1,670.1	1,484.8	1,850.5	1,289.1	2,050.1	1,400.4	878.8	852.6
Financial Metrics								
Net Debt to Capitalization	26%			33%				
Net Debt to Adjusted EBITDA	0.6x			1.1x				
Return on Capital Employed	29%			17%				
Return on Common Equity	40%			23%				

SUPPLEMENTAL FINANCIAL INFORMATION *(unaudited)*

Financial Statistics *(continued)*

Net Capital Investment <i>(\$ millions)</i>	2006	2005
Upstream		
Canada	\$ 2,302	\$ 1,871
United States	1,170	878
Other Countries	39	29
	3,511	2,778
Market Optimization	38	115
Corporate	29	15
Core Capital from Continuing Operations	3,578	2,908
Upstream		
Acquisitions		
Property		
Canada	29	23
United States ⁽¹⁾	257	15
Dispositions		
Property		
Canada	(13)	(402)
United States	-	(2,055)
Market Optimization		
Corporate ⁽²⁾	(244)	-
Corporate	-	(2)
Net Acquisition and Disposition activity from Continuing Operations	29	(2,421)
Discontinued Operations		
Ecuador ⁽³⁾	(1,116)	100
Midstream ⁽⁴⁾	(1,299)	25
Net Capital Investment	\$ 1,192	\$ 612

⁽¹⁾ Acquired additional operated interest in East Texas which closed June 29, 2006.

⁽²⁾ Sale of shares of Entrega Gas Pipeline LLC

⁽³⁾ Sale of Ecuador interests closed February 28, 2006

⁽⁴⁾ Sale of majority of Gas Storage interests closed May 12, 2006

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties

Sales Volumes	2006			2005				
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS								
Produced Gas (MMcf/d)								
Canada								
Production	2,187	2,192	2,182	2,125	2,172	2,123	2,151	2,052
Inventory withdrawal	-	-	-	7	-	-	-	27
Canada Sales	2,187	2,192	2,182	2,132	2,172	2,123	2,151	2,079
United States	1,165	1,169	1,161	1,095	1,154	1,099	1,061	1,067
Total Produced Gas	3,352	3,361	3,343	3,227	3,326	3,222	3,212	3,146
Oil and Natural Gas Liquids (bbls/d)								
North America								
Light and Medium Oil	44,802	43,727	45,889	47,328	45,792	43,313	50,020	50,280
Heavy Oil	88,893	85,343	92,481	83,090	88,386	81,089	82,274	80,546
Natural Gas Liquids ⁽¹⁾								
Canada	11,805	11,607	12,006	11,907	12,287	11,924	11,719	11,692
United States	12,605	12,793	12,415	13,675	12,824	14,131	13,095	14,666
Total Oil and Natural Gas Liquids	158,105	153,470	162,791	156,000	159,289	150,457	157,108	157,184
Total Continuing Operations (MMcfe/d)	4,300	4,282	4,320	4,163	4,282	4,125	4,155	4,089
DISCONTINUED OPERATIONS								
Ecuador								
Production	24,191	-	48,650	72,916	70,480	71,896	73,662	75,695
Over/(under) lifting	746	-	1,500	(1,851)	(537)	(3,186)	(486)	(3,208)
Ecuador Sales (bbls/d)	24,937	-	50,150	71,065	69,943	68,710	73,176	72,487
Total Discontinued Operations (MMcfe/d)	150	-	301	426	419	412	439	435
Total (MMcfe/d)	4,450	4,282	4,621	4,589	4,701	4,537	4,594	4,524

⁽¹⁾ Natural gas liquids include condensate volumes.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)

	2006			2005				
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS								
Produced Gas - Canada (\$/Mcf)								
Price	6.68	5.71	7.66	7.27	10.00	7.18	6.08	5.70
Production and mineral taxes	0.13	0.08	0.18	0.10	0.10	0.10	0.10	0.09
Transportation and selling	0.35	0.35	0.34	0.36	0.36	0.36	0.36	0.37
Operating	0.78	0.77	0.79	0.67	0.72	0.68	0.62	0.65
Netback	5.42	4.51	6.35	6.14	8.82	6.04	5.00	4.59
Produced Gas - United States (\$/Mcf)								
Price	6.88	6.08	7.70	7.82	10.84	7.51	6.60	6.04
Production and mineral taxes	0.53	0.22	0.85	0.81	1.19	0.75	0.65	0.62
Transportation and selling	0.50	0.50	0.49	0.46	0.45	0.49	0.42	0.46
Operating	0.67	0.70	0.64	0.53	0.60	0.55	0.50	0.45
Netback	5.18	4.66	5.72	6.02	8.60	5.72	5.03	4.51
Produced Gas - Total North America (\$/Mcf)								
Price	6.75	5.84	7.68	7.46	10.29	7.29	6.25	5.81
Production and mineral taxes	0.27	0.13	0.41	0.34	0.48	0.32	0.28	0.27
Transportation and selling	0.40	0.40	0.40	0.40	0.39	0.41	0.38	0.40
Operating	0.74	0.74	0.74	0.62	0.68	0.64	0.58	0.58
Netback	5.34	4.57	6.13	6.10	8.74	5.92	5.01	4.56
Natural Gas Liquids - Canada (\$/bbl)								
Price	51.98	55.19	48.84	44.24	49.51	47.39	39.55	40.04
Production and mineral taxes	-	-	-	-	-	-	-	-
Transportation and selling	0.67	0.73	0.61	0.42	0.46	0.48	0.39	0.35
Netback	51.31	54.46	48.23	43.82	49.05	46.91	39.16	39.69
Natural Gas Liquids - United States (\$/bbl)								
Price	56.20	58.25	54.07	48.36	54.14	53.92	44.79	40.93
Production and mineral taxes	3.86	2.60	5.18	4.86	5.42	5.46	4.37	4.20
Transportation and selling	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Netback	52.33	55.64	48.88	43.49	48.71	48.45	40.41	36.72
Natural Gas Liquids - Total North America (\$/bbl)								
Price	54.16	56.80	51.50	46.44	51.87	50.93	42.32	40.53
Production and mineral taxes	1.99	1.36	2.63	2.60	2.77	2.96	2.31	2.34
Transportation and selling	0.33	0.35	0.31	0.20	0.23	0.23	0.19	0.16
Netback	51.84	55.09	48.56	43.64	48.87	47.74	39.82	38.03
Crude Oil - Light and Medium - North America (\$/bbl)								
Price	53.31	61.62	45.31	45.09	46.27	55.41	41.44	38.57
Production and mineral taxes	2.19	2.47	1.92	1.54	1.83	1.29	1.71	1.32
Transportation and selling	0.98	0.65	1.29	1.20	1.14	1.29	1.20	1.19
Operating	7.72	7.36	8.06	6.34	6.41	6.24	6.34	6.38
Netback	42.42	51.14	34.04	36.01	36.89	46.59	32.19	29.68
Crude Oil - Heavy - North America (\$/bbl)								
Price	34.62	46.49	23.53	27.92	28.27	39.69	22.77	20.76
Production and mineral taxes	0.05	0.07	0.04	0.04	0.05	0.04	0.02	0.03
Transportation and selling	1.59	2.00	1.21	1.20	1.11	1.08	1.13	1.52
Operating	7.27	7.90	6.68	6.50	6.96	6.57	6.57	5.83
Netback	25.71	36.52	15.60	20.18	20.15	32.00	15.05	13.38
Crude Oil - Total North America (\$/bbl)								
Price	40.88	51.62	30.76	34.15	34.41	45.16	29.83	27.60
Production and mineral taxes	0.77	0.88	0.66	0.58	0.66	0.48	0.66	0.53
Transportation and selling	1.39	1.54	1.24	1.20	1.12	1.15	1.15	1.39
Operating	7.42	7.72	7.13	6.44	6.77	6.45	6.48	6.04
Netback	31.30	41.48	21.73	25.93	25.86	37.08	21.54	19.64

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)

	2006			2005				
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS (continued)								
Total Liquids - Canada (\$/bbl)								
Price	41.75	51.91	32.17	34.97	35.65	45.35	30.58	28.60
Production and mineral taxes	0.70	0.80	0.61	0.53	0.60	0.43	0.61	0.48
Transportation and selling	1.33	1.48	1.19	1.14	1.07	1.09	1.09	1.31
Operating	6.80	7.07	6.55	5.89	6.19	5.83	5.96	5.55
Netback	32.92	42.56	23.82	27.41	27.79	38.00	22.92	21.26
Total Liquids - Total North America (\$/bbl)								
Price	42.93	52.44	33.87	36.17	37.16	46.16	31.80	29.77
Production and mineral taxes	0.96	0.96	0.96	0.91	0.99	0.91	0.92	0.83
Transportation and selling	1.22	1.35	1.10	1.04	0.98	0.99	1.00	1.18
Operating	6.27	6.49	6.06	5.38	5.70	5.33	5.46	5.03
Netback	34.48	43.64	25.75	28.84	29.49	38.93	24.42	22.73
Total North America (\$/Mcf)								
Price	6.84	6.46	7.22	7.13	9.37	7.38	6.03	5.62
Production and mineral taxes	0.24	0.13	0.36	0.30	0.41	0.29	0.25	0.24
Transportation and selling	0.36	0.36	0.35	0.35	0.34	0.35	0.33	0.36
Operating ⁽¹⁾	0.81	0.82	0.80	0.68	0.74	0.69	0.66	0.64
Netback	5.43	5.15	5.71	5.80	7.88	6.05	4.79	4.38

⁽¹⁾ Year-to-date operating costs include costs related to long-term incentives of \$0.02/Mcfe. (Year-to-date 2005 - \$0.02/Mcfe)

Impact of Upstream Realized Financial Hedging

Natural Gas (\$/Mcf)	0.07	0.66	(0.53)	(0.32)	(0.88)	(0.39)	(0.14)	0.18
Liquids (\$/bbl)	(3.27)	(3.43)	(3.12)	(5.18)	(5.00)	(5.70)	(4.88)	(5.18)
Total (\$/Mcfe)	(0.06)	0.40	(0.53)	(0.44)	(0.87)	(0.52)	(0.30)	(0.06)

Average Royalty Rates

(excluding impact of realized financial hedging)

Produced Gas								
Canada	10.8%	10.4%	11.2%	11.7%	11.9%	11.8%	11.0%	11.9%
United States	18.7%	18.7%	18.7%	18.6%	18.6%	19.9%	17.9%	18.1%
Crude Oil								
Canada and United States	8.9%	10.5%	7.5%	8.8%	8.8%	8.7%	9.2%	8.7%
Natural Gas Liquids								
Canada	15.3%	14.4%	16.1%	14.9%	14.4%	15.8%	15.6%	13.8%
United States	19.3%	20.1%	18.3%	18.2%	19.4%	20.1%	12.7%	20.0%
Total North America	13.0%	13.1%	12.9%	13.3%	13.5%	13.8%	12.6%	13.3%

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS *(unaudited)*

Operating Statistics - After Royalties *(continued)*

Per-unit Results

(excluding impact of realized financial hedging)

	2006			2005				
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2	Q1
DISCONTINUED OPERATIONS								
Crude Oil - Ecuador (\$/bbl)								
Price	44.35	-	44.35	39.36	37.82	47.76	36.37	35.80
Production and mineral taxes	5.03	-	5.03	5.04	4.63	7.66	4.53	3.42
Transportation and selling	2.25	-	2.25	2.25	1.86	2.45	2.48	2.21
Operating	5.55	-	5.55	5.32	5.82	6.05	5.18	4.26
Netback	31.52	-	31.52	26.75	25.51	31.60	24.18	25.91

Impact of Upstream Realized Financial Hedging - Crude Oil

Ecuador (\$/bbl)	(0.12)	-	(0.12)	(4.92)	(3.57)	(7.81)	(4.90)	(3.48)
------------------	--------	---	--------	--------	--------	--------	--------	--------

Average Royalty Rates

(excluding impact of realized financial hedging)

Crude Oil								
Ecuador	25.2%	-	25.2%	27.2%	29.4%	26.3%	26.3%	26.9%